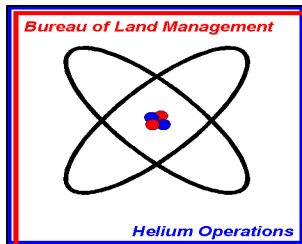


# Bureau of Land Management

## Amarillo Field Office Helium Operations

Statistical Report  
for  
November - 2001



### *Distribution:*

Fluid Minerals Group Manager, Washington Office  
New Mexico State Director  
Associate State Director  
Petroleum Engineer  
Field Manager, Amarillo Field Office  
Division Chiefs (3)  
Team Leaders  
-Federal Leased Lands  
-Gas Analysis  
-Resources Evaluation  
-Natural Gas Engineering

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Amarillo, Texas

Issued: April 10, 2002

*\* Revised \**

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Approved for distribution: Nelson R. Bullard /s/

Date: 11/10/2001

**Table 1 - Summary of Helium Operations**
**November - 2001**

<b>In Kind Sales</b>	<b>NASA*</b>	<b>Navy*</b>	<b>Army*</b>	<b>Air Force*</b>	<b>DOE*</b>	<b>Other Fed*</b>	<b>Subtotal*</b>	<b>In Kind</b>	<b>Charges Billed (\$)**</b>
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	0	0	0	0	0	0	0	0	\$0
Total CYTD	118,914	10,224	0	21,212	28,476	13,964	192,790	189,804	\$9,489,488

<b>In Kind Transfers</b>	<b>Month</b>	<b>FYTD</b>	<b>CYTD</b>	<b>Cumulative</b>
Transferred	27,436	27,723	212,966	746,213
Volume outstanding	36,041			

	<b>Helium-Gas Mixture</b>	<b>Month Helium Percent</b>	<b>Helium</b>	<b>Month Low Purity Helium</b>	<b>FYTD</b>	<b>Month Below 50% Helium</b>	<b>FYTD</b>	<b>FYTD</b>	<b>CYTD Contained Helium</b>	<b>Cumulative</b>
<b>Purchased Helium</b>										
Total purchased										32,176,145
Purchased helium produced / transferred			27,436					27,723	212,966	2,731,553
Balance of purchased helium in storage										29,444,592
<b>Private Plant Activity</b>										
Accepted in storage system	81,896	68.33%	55,962	817	1,518	(178)	(220)	112,762	570,833	6,648,641
Redelivered from storage system	(275,412)	69.21%	(190,613)	0	0	85	85	(379,339)	(2,092,604)	(8,012,642)
Total apparent crude produced^	195,250	68.43%	133,608					270,430	1,390,184	NA
Total apparent crude refined^	(334,198)	69.97%	(233,844)					(466,738)	(2,535,942)	NA

	<b>Metered Gas</b>					<b>Transferred Gas</b>		<b>Stored Helium</b>	<b>Charges Billed</b>	
	<b>Gross Gas</b>	<b>Helium</b>	<b>Helium</b>	<b>Helium</b>	<b>Cumulative</b>	<b>Helium</b>		<b>EOM</b>	<b>Dollars**</b>	
<b>Storage Contract Activity</b>	<b>Month</b>		<b>FYTD</b>	<b>CYTD</b>		<b>Month</b>	<b>Cumulative</b>		<b>Month</b>	<b>FYTD</b>
Crude Acquired	81,579	55,784	112,542	568,912	24,025,752	81,209	23,946,703			
Crude Disposed	275,226	190,528	379,254	2,092,375	19,838,402	53,773	23,200,221			
Grade-A Rdlvrd	0	0	0	0	1,427,554	0	0			
Net/Balance	(193,647)	(134,744)	(266,712)	(1,523,463)	2,759,796	27,436	746,482	2,812,432	\$17,531	\$385,531

<b>Bush Dome Reservoir Operations</b>	<b>Month</b>		<b>Fiscal Year</b>		<b>Since Start of Conservation Program</b>		<b>Since Field Discovery</b>	
<b>Conservation gases from all sources</b>	<b>Gross</b>	<b>Net</b>	<b>Gross</b>	<b>Net</b>	<b>Gross</b>	<b>Net</b>	<b>Gross</b>	<b>Net</b>
In underground storage, beg. of period	44,892,657	32,376,326	45,066,384	32,502,687	490,620	490,620	0	0
Net Activity	(186,927)	(134,703)	(360,654)	(261,064)	44,215,110	31,751,003	44,705,730	32,241,623
Total in underground storage	44,705,730	32,241,623	44,705,730	32,241,623	44,705,730	32,241,623	44,705,730	32,241,623

<b>Native Gas</b>				
Total in place, beg. of period	208,856,449		208,866,427	265,724,755
Net Activity	(10,507)			
Total in place, end of month	208,845,942			

<b>Native Gas plus Conservation Gases</b>				
Total gases in place, beg. of period	253,749,106		253,932,811	266,215,375
Net Activity	(197,434)		(381,139)	(12,663,703)
Total gases in place, end of month	253,551,672		253,551,672	253,551,672

<b>Helium Resources Evaluation</b>	<b>Month</b>	<b>FYTD</b>
Revenue Collected from Federal Lease Holds	\$385,147	\$752,541
Helium Sample Collection Report	<b>Submitted</b> 44	<b>Received</b> 3
Estimated U.S. Helium Reserves	323,000,000	<b>Analyzed</b> 0

<b>Customer Comment Cards Mailed</b>	<b>Month</b>	<b>FYTD</b>
	0	0

\* Volumes in Mcf at 14.7 psia & 70°F; all other volumes in 14.65 psia & 60°F

\*\*Rounded to nearest dollar

^ Other sources of helium are accessed but data are not available

**Table 5 - Pipeline & Cliffside Field Operations**  
**All Volumes in Mcf at 14.65 psia & 60°F**

**November - 2001**

	1	2	3	4	5	6	7	8
	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
<b>Conservation Pipeline</b>								
Beginning of period inventory (1)	34,091	23,864	39,161	27,413	0	0		
Measured to pipeline (2)	275,633	190,788	538,017	374,058	105,597,996	75,542,885		
Measured from pipeline (3)	275,412	190,614	546,001	379,341	39,936,835	28,595,302		
Measured into Bush Dome (4)	0	0	0	0	64,353,584	46,235,012		
Calculated inventory (1+2-3-4)	34,312	24,038	31,177	22,130	1,307,577	712,571		
End of period inventory	39,987	27,991	39,987	27,991	39,987	27,991		
Line gain or (loss)	5,675	3,953	8,809	5,861	(1,267,590)	(684,580)		
Percent gain (loss) of total measured	1.030%	1.036%	0.813%	0.778%	-0.604%	-0.455%		
<b>Bush Dome Reservoir Operations</b>								
<b>Conservation gases from all sources</b>								
In underground storage, beg. of period	44,892,657	32,376,326	45,066,384	32,502,687	490,620	490,620	0	0
Injected during period to date	0	0	0	0	64,353,855	46,234,973	64,961,755	46,842,873
Withdrawn during period to date	186,927	134,703	360,654	261,064	20,184,894	14,530,119	20,302,174	14,647,399
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	44,705,730	32,241,623	44,705,730	32,241,623	44,705,730	32,241,623	44,705,730	32,241,623
<b>Native Gas</b>								
Total in place, beg. of period	208,856,449		208,866,427		265,724,755		318,727,000	
Recoverable in place, beg. of period	199,805,449		199,815,427		256,673,755		309,676,000	
Production during period to date	10,507		20,485		56,878,813		109,881,058	
Total in place, end of month	208,845,942		208,845,942		208,845,942		208,845,942	
Recoverable in place, end of month	199,794,942		199,794,942		199,794,942		199,794,942	
<b>Native Gas plus Conservation Gases</b>								
Total gases in place, beg. of period	253,749,106		253,932,811		266,215,375		318,727,000	
Total gases in place, end of month	253,551,672		253,551,672		253,551,672		253,551,672	
Change during period	(197,434)		(381,139)		(12,663,703)		(65,175,328)	
<b>Ave. reservoir pressure, beg. of period</b>	665.7		666.3		685.0		814.1	
<b>Tuck Trigg Reservoir Operations</b>								
<b>Native Gas</b>								
Total in place, beg. of period	5,206,471		5,206,471				5,890,000	
Recoverable in place, beg. of period	4,536,471		4,536,471				5,220,000	
Production during period to date	0		0				683,529	
Total in place, end of month	5,206,471		5,206,471				5,206,471	
Recoverable in place, end of month	4,536,471		4,536,471				4,536,471	
<b>Ave. reservoir pressure, beg. of period</b>	484.4		484.4				548.0	
<b>Natural Gas Sales</b>								
<b>Compressor Operation</b>								
			<b>Totals</b>		<b>Revenue \$</b>		<b>Cumulative</b>	
			Month	FYTD	Month	FYTD	12/01/2000	
November - 2001 NGI Mainline Spot Gas Fuel Price	per/MMBTU		\$2.88	----	----	----	----	----
Amount of Fuel used for the month	total MMBTU		2,807.63	6,150.33	----	----	32,064.16	
Natural Gas Purchased for Fuel	\$dollars		----	----	\$8,085.96	\$13,902.26	\$125,643.33	
Tuck Trigg Gas Produced	(Mcf)		0	0	----	----	0	
Fuqua A-1 Gas Produced	(Mcf)		0	0	----	----	30,195	
#1 Compressor	hours run		558	1,284	----	----	7,274	
#2 Compressor	hours run		151	151	----	----	151	
#3 Compressor	hours run		24	24	----	----	24	